

EXHIBIT C

UNSWORN DECLARATION OF STEVEN L. STEGEMAN

I, Steven L. Stegeman, make this unsworn declaration pursuant to 28 U.S.C. § 1746 and declare under penalty of perjury under the laws of the United States of America that the following is true and correct:

1. My name is Steven L. Stegeman. I am over 18 years of age, of sound mind, and I have never been convicted of a felony or crime of moral turpitude. I am not aware of any condition or infirmity that would prevent me from testifying herein.
2. I am a Petroleum Engineer employed by LLOG Exploration Company, LLC ("LLOG") as Drilling Manager since 2008.
3. My responsibilities as Drilling Manager for LLOG include the design, implementation, and supervision of drilling, workover and completion operations for land, shelf and deep water projects.
4. In my capacity as LLOG's Drilling Manager, I am personally familiar with the drilling of LLOG's deep water offshore well on the outer continental shelf by the Seadrill West Neptune drillship in May 2017 at Green Canyon block 390, OCS-G-35865, Well SSW002 ("the Well").
5. Attached as Exhibit 1 are LLOG's Daily Drilling Reports for the Well from May 25, 2017 through May 28, 2017, which record the details of the drilling operations for the Well during that time period.
6. I have reviewed these Drilling Reports and can conclusively attest to the fact that as of May 24, 2017 and through May 28, 2017, the Seadrill West Neptune drillship was connected by drill pipe to the well head on the shelf seabed and the drill pipe extended below the mud line into the cased well bore.

I DECLARE UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT. EXECUTED ON THE 25TH DAY OF JUNE, 2019.



STEVEN L. STEGEMAN

EXHIBIT 1

LLOG EXPLORATION COMPANY, L.L.C.

DAILY DRILLING REPORT

1001 OCHSNER BLVD., SUITE 200 COVINGTON, LA 70433

OFFICE: (985) 801-4300; REPORT FAX: (985) 801-4781

FIELD:				COUNTY, PARISH OR OFFSHORE AREA:								DATE:					
GREEN CANYON 390				OFFSHORE								5/25/2017					
LEASE / WELL NAME:												LLOG WI:		REPORT #			
OCS-G-35865, WELL SS002, API #: 608114068800												34.00%		5			
RIG:				PHONE				RKB-BHF:				RKB-MSL		DSS:			
SEADRILL WEST NEPTUNE				504-323-3510 / 504-323-3511				Top of LPWHH 3,676'				82		2			
DEPTH TODAY:				DEPTH YESTERDAY				FTG DRILLED:				DRLG HRS:		SPUD DATE:			
6,252				5,280				972				3.5		5/24/17 7:00 AM			
PROPOSED TD				MD		TVD		NEXT LOG:				LAST CSG / DEPTH:		SEAT TEST:			
30,379' MD / 28,108' TVD				6,252		6,252						28", X-60, 218#, XT3-70, Shoe @ 5549'					
PRESENT OPERATION:												WATER DEPTH:					
Drill 26" open hole												3,604'					
24 HOUR FORECAST:																	
Drill 26" hole section, Spot pad mud and backream to WH. RIH and check for fill. POOH and wash WH																	
MUD PROPERTIES																	
MW:	VIS	PV/YP	GELS	API WL	HTHP	pH	pF	pM	CAKE	CHLOR	% SOL	% SD	TEMP	CEC	Ca	OWR	ES
12.5	36	13/16	6/7	18	-	7	0	-	-	76000	18	-	84	-	2600	-	-
MUD MATERIALS ADDED IN LAST 24 HRS:														DAILY \$			
Duo-Vis, Polypac UL, Polypac R, SSWBM, Microbar														289,359			
DISPOSAL														CUM MUD \$			
MUD TYPE (Click in cell below to select)														409,868			
SENT IN ==>														BBLS			
P/U WT.														ROT. WT			
495														432			
BIT & HYDRAULICS														ROT. AMPS			
														14-17k ft/lbs			
BIT #	SIZE	MFG	TYPE	S/N	JETS	DEPTH IN	FTG	HRS	ROP	WOB	RPM	PRESS	GPM	AVDP	AVDC		
1RR	30	HCC	RC111	5263171	3/24, 1/20	4020	1570	5.5	285.5	15-20	150	2750	1400				
INNER	OUTER	DULL	LOC.	BEAR	GAGE	OTHER	REASON PULL	LNR-1	SPM	LNR-2	SPM	SPR-1	PI	SPR-2	PI		
1	1	NO	A	1	I	NO	TD										
BIT #	SIZE	MFG.	TYPE	S/N	JETS	DEPTH IN	FTG	HRS	ROP	WOB	RPM	PRESS	GPM	AVDP	AVDC		
2	26	HCC	RC111	5259574	3/24, 1/20	5590	662	2.5	264.8	25-30	100	2650	1380				
BHA / LENGTH:																	
Bit, 12-3/4" Motor, PC, 25-3/4" Stab, Bottom Stop, OTK, BCPM, Top Stop, Filter Sub, 25-3/4" Stab, Multi-Jet PBL, (4) DC, XO, (4) DC, XO, (12) HWDP, Jars, (7) HWDP.																	
TOTAL LENGTH = 993.47'																	
TOTCO / DIRECTIONAL SURVEYS														COURSE			
MD	ANGLE	AZ	TVD	VS	N/S	E/W	DL	LENGTH									
5285.00	0.79	143.92	5284.94	7.63	-4.23	11.62	0.16	134.00									
5420.00	0.85	155.19	5419.93	7.57	-5.89	12.59	0.13	135.00									
5511.00	1.02	151.29	5510.91	7.44	-7.21	13.26	0.20	91.00									
5639.00	0.90	159.79	5638.90	7.18	-9.15	14.16	0.15	128.00									
5774.00	0.75	157.47	5773.88	6.82	-10.95	14.86	0.12	135.00									
5908.00	0.62	157.97	5907.87	6.55	-12.45	15.47	0.10	134.00									
6042.00	0.64	153.87	6041.86	6.35	-13.79	16.07	0.04	134.00									
OPERATIONS																	
*****MAIN SIDE DRAWWORKS*****																	
***** Main Well Center critical path *****																	
1.0	Drill 30" X 32" hole F/5,280' T/5,590' @1,400 gpm w/ 2,750 psi. 150 rpm w/ 15 - 20k tq. WOB 15-20k. P/U 430, S/O 395, ROT 399.																
	Take MWD surveys every stand. Monitor returns at well head with ROV.																
4.0	Pump 100bbls of 14ppg followed by 12.5ppg. Pump & spot 50 bbls 16.0 ppg pad mud and backream F/ 5,590' T/ 3,680' at 6 min/std.																
	1000gpm 900 psi, 100rpm, TQ 5-6k, w/ 12.5 ppg WBM. Monitor returns at well head w/ ROV. ROV clean stabilizers as needed @ WH.																
1.0	TIH w/30" x 32" drilling assembly F/3,680' T/5,585'. 5' of fill observed.																
1.5	POOH w/30" x 32" drilling assembly F/5,585' T/3,790'. M/U TDX and fill casing.																
0.5	Drop 2.5" activation ball and activate PBL as per Baker DD w/ 300gpm 580psi observing flow out PBL sub ports w/ ROV. Wash WH																
	@ 300gpm w/600psi making 5x passes. Pull bit above WH. Drop 2x 1.75" deactivation balls. Pump balls down @ 300gpm w/																
	600psi, PBL converted w/ 3,000psi.																
***** Aux Well Center critical path*****																	
1.0	POOH w/30" x 32" drilling assembly F/3,656' T/910'.																
3.0	Pull 30" x 32" BHA F/910' T/RKB. Baker MWD plugged into tools to retrieve data.																
1.0	Clean and clear rig floor. Held PJSM on handling BHA. Install lift sub in jars to be picked up.																
1.5	RIH w/ 26" drilling assembly F/ RKB T/ 993'. P/U and install jars. Shallow test MWD @ 489'. 900 GPM w/ 800 psi.																
1.0	TIH w/ 26" drilling assembly on 6 5/8" DP F/ 993' T/ 3,285'.																
3.0	Stand by w/ 26" bit @ 3,285'. (400' above ML.) Service main TDX.																
***** Main Well Center critical path *****																	
0.5	ROV locate 26" bit @ 3,285', Position MW rotary over well center. Continue TIH, stab bit in WH @ 3,676'																
	T/ 3,690'.																
<<<<<<CONTINUED NEXT PAGE>>>>>>																	
19.0	PERSONNEL O/B		BOP TESTS		FUEL		TOTAL:										
	OPER	10	NEXT		BOAT'S	9,725	GAL										
	RIG	108	LAST		RIG USED	9,807	GAL	DAILY COST		\$2,253,887							
	SERVICE	40	DRLG. H2o	11789	BBL	REC'D	153,728	GAL	CUM COST		\$7,250,954						
	CATERING	15	POT H2o	6048	BBL	ON BOARD	1128737	GAL	DRILLING CONSULTANT								
	TOTAL	173	ACCIDENTS	NONE REPORTED				Walley, Ledoux, Smith, Morgan									

LLOG EXPLORATION COMPANY, L.L.C. DAILY DRILLING REPORT 1001 OCHSNER BLVD., SUITE 200 COVINGTON, LA 70433 OFFICE: (985) 801-4300; REPORT FAX: (985) 801-4781																							
FIELD: GREEN CANYON 390						COUNTY, PARISH OR OFFSHORE AREA: OFFSHORE						DATE: 5/25/2017											
LEASE / WELL NAME: OCS-G-35865, WELL SS002, API #: 608114068800												LLOG WI: 34.00%		REPORT #: 5									
RIG: SEADRILL WEST NEPTUNE				PHONE: 504-323-3510 / 504-323-3511		RKB-BHF: Top of LPWHH 3,676'				RKB-MSL: 82		DSS: 2											
DEPTH TODAY: 6,252		DEPTH YESTERDAY: 5,280		FTG DRILLED: 972				DRLG HRS: 3.5		SPUD DATE: 5/24/17 7:00 AM													
PROPOSED TD 30,379' MD / 28,108' TVD		MD 6,252		TVD 6,252		NEXT LOG:		LAST CSG / DEPTH: 28", X-60, 218#, XT3-70, Shoe @ 5549'				SEAT TEST:											
PRESENT OPERATION: Drill 26" open hole												WATER DEPTH: 3,604'											
24 HOUR FORECAST: Drill 26" hole section, Spot pad mud and backream to WH. RIH and check for fill. POOH and wash WH																							
MUD PROPERTIES																							
MW:	VIS	PV/YP	GELS	API WL	HTHP	pH	pF	pM	CAKE	CHLOR	% SOL	% SD	TEMP	CEC	Ca	OWR	ES						
12.5	36	13/16	6/7	18	-	7	0	-	-	76000	18	-	84	-	2600	-	-						
MUD MATERIALS ADDED IN LAST 24 HRS: Duo-Vis, Polypac UL, Polypac R, SSWBM, Microbar														DAILY \$ 289,359									
DISPOSAL MUD TYPE (Click in cell below to select)										CUTTINGS (Input # in BBLs)				LIQUID (Input # in BBLs)				CUM MUD \$ 409,868					
SENT IN ==>										BBLs				BBLs				ROT. AMPS					
P/U WT. 495						S/O WT. 427						ROT. WT. 432						14-17k ft/lbs					
BIT & HYDRAULICS																							
BIT #	SIZE	MFG	TYPE	S/N		JETS		DEPTH IN	FTG	HRS	ROP	WOB	RPM	PRESS	GPM	AVDP	AVDC						
1RR	30	HCC	RC111	5263171		3/24, 1/20		4020	1570	5.5	285.5	15-20	150	2750	1400								
INNER	OUTER	DULL	LOC.	BEAR	GAGE	OTHER		REASON PULL		LNR-1	SPM	LNR-2	SPM	SPR-1	PI	SPR-2	PI						
1	1	NO	A	1	I	NO		TD															
BIT #	SIZE	MFG	TYPE	S/N		JETS		DEPTH IN	FTG	HRS	ROP	WOB	RPM	PRESS	GPM	AVDP	AVDC						
2	26	HCC	RC111	5259574		3/24, 1/20		5590	662	2.5	264.8	25-30	100	2650	1380								
BHA / LENGTH: Bit, 12-3/4" Motor, PC, 25-3/4" Stab, Bottom Stop, OTK, BCPM, Top Stop, Filter Sub, 25-3/4" Stab, Multi-Jet PBL, (4) DC, XO, (4) DC, XO, (12) HWDP, Jars, (7) HWDP. TOTAL LENGTH = 993.47'																							
TOTCO / DIRECTIONAL SURVEYS														COURSE									
MD	ANGLE	AZ	TVD	VS	N/S	E/W	DL	LENGTH															
5151.00	0.59	138.74	5150.95	7.45	-2.96	10.62	0.12	136.00															
5285.00	0.79	143.92	5284.94	7.63	-4.23	11.62	0.16	134.00															
5420.00	0.85	155.19	5419.93	7.57	-5.89	12.59	0.13	135.00															
5511.00	1.02	151.29	5510.91	7.44	-7.21	13.26	0.20	91.00															
5639.00	0.90	159.79	5638.90	7.18	-9.15	14.16	0.15	128.00															
5774.00	0.75	157.47	5773.88	6.82	-10.95	14.86	0.12	135.00															
HRS OPERATIONS																							
*****AUX SIDE DRAWWORKS*****																							
8.5	Stand by w/ 28" casing @ 3,421'. (255' above wellhead.) L/D pony collar from DAT. R/U QTI backsavers, Assist Halliburton w/ R/U of cement iron from Nitrogen unit to rig floor. R/U Halliburton iron and manifold for cement job.																						
***** Aux Well Center critical path *****																							
0.5	Move rig 12 meters from main well to AUX well center. TIH F/ 3,421' T/ 3,690', with 28" shoe 15' below 36" LPWHH.																						
0.5	Fill pipe w/ 200 bbls 12.5 ppg WBM at 10 BPM converting floats at 560 psi. ROV verify no leaks from ball valve on hanger running tool.																						
0.5	RDT: Trouble shoot AUX hydraracker due to lower arm deviation and repair same.																						
2.0	RIH with 28" casing on landing string F/3,690' T/ 5,540' filling pipe every 4 stands. Circulate and reciprocate casing prior to land out.																						
1.5	Land & lock hanger. Take 50k overpull. Circulate 300bbls of 12.5ppg WBM down string at 10 bpm while ROV clears LPWHH valves.																						
0.5	Cool down N2. Test N2 lines to 6,000psi, test lower TIW on cement stand to 1,500psi, Pump 10bbls Tuned spacer 3. Test lines to 5,000psi. Pump remaining 90bbls of Tuned Spacer 3.																						
3.5	Perform cement job as per Halliburton procedure. Cement recipe as follows: Mixed & pumped 746.6 BBLs of foamed class H lead cement (3114 sxs, foamed to 4193 cu/ft @ 13.5 ppg with 0.07% Ez-Flo, 0.1 gps ZoneSeal 2000, +.15gps Deep FX-L+.26gps CaCl2 liquid+ Seawater. Yield = 1.35 cu/ft per sxs, total mix fluid = 4.483gps, nitrogen rate = 217 scf/bbl. Followed by 188 BBLs of un-foamed Tail mixed at 16.6ppg cement Lafarge class H +.07% BWOC EZ-FLOII + .1gps Zone Sealant 2000+.15 gps DeepFX-L +.26gps CaCl2 liquid seawater. Yield 1.072 cuft/sk, mix water=4.528gps. Observed cement at WH w/ 583 bbls lead cement pumped. Cement in place at 2318 hrs.																						
0.5	B/O Casing running tool with 3 RH turns at 2.5k/ftlbs. Pull running tool above WH. POOH F/5,469' T/5,372'																						
1.5	Make up TDX pump Nerf ball out of string at 24 bpm w/300psi, POOH F/5,372' T/1,800'																						
***** Main Well Center critical path *****														AFE NUMBER		D17500006-1							
														DRILLING:		\$61,263,062							
<<<<<<CONTINUED NEXT PAGE>>>>>>														COMPLETION/TA:		\$11,886,132							
19.5	PERSONNEL O/B		BOP TESTS		FUEL		TOTAL:		\$73,149,194														
	OPER	10	NEXT			BOAT'S	9,725	GAL															
	RIG	108	LAST			RIG USED	9,807	GAL	DAILY COST		\$2,253,887												
	SERVICE	40	DRLG. H2o	11789	BBL	REC'D	153,728	GAL	CUM COST		\$7,250,954												
	CATERING	15	POT H2o	6048	BBL	ON BOARD	1128737	GAL	DRILLING CONSULTANT														
	TOTAL	173	ACCIDENTS	NONE REPORTED				Walley, Ledoux, Smith, Morgan															

[illegible]

FIELD:	GREEN CANYON 390	COUNTY, PARISH OR OFFSHORE AREA:	OFFSHORE	DATE:	5/26/2017													
LEASE / WELL NAME:	OCS-G-35865, WELL SS002, API #: 608114068800	LLOG WI:	34.00%	REPORT #	6													
RIG:	SEADRILL WEST NEPTUNE	PHONE	504-323-3510 / 504-323-3511	RKB-BHF:	RKB-MSL	DSS:	3											
DEPTH TODAY:	8,933	DEPTH YESTERDAY	6,252	FTG DRILLED:	2,681	DRLG HRS:	12	SPUD DATE:	5/24/17 7:00 AM									
PROPOSED TD	30,379' MD / 28,108' TVD	MD	8,933	TVD	8,933	NEXT LOG:	LAST CSG / DEPTH:	28", X-60, 218#, XT3-70, Shoe @ 5549'	SEAT TEST:									
PRESENT OPERATION:	RIH to check for fill.	WATER DEPTH:	3,604'															
24 HOUR FORECAST:	Run 22" csg, Run inner string, M/U HPWHH, RIH to shoe, Displace w/ pad mud, Pump foamed cement, Lock WH, POOH.																	
MUD PROPERTIES	MW:	VIS	PV/YP	GELS	API WL	HTHP	pH	pF	pM	CAKE	CHLOR	% SOL	% SD	TEMP	CEC	Ca	OWR	ES
MUD MATERIALS ADDED IN LAST 24 HRS:	Polypac UL, Polypac R, Poly-Plus, SSWBM, Microbar	DAILY \$	287,264															
DISPOSAL	MUD TYPE (Click in cell below to select)	CUTTINGS (Input # in BBLS)	LIQUID (Input # in BBLS)	CUM MUD \$	697,132													
SENT IN ==>	P/U WT.	S/O WT.	ROT.WT	ROT. AMPS														
BIT & HYDRAULICS	BIT #	SIZE	MFG	TYPE	S/N	JETS	DEPTH IN	FTG	HRS	ROP	WOB	RPM	PRESS	GPM	AVDP	AVDC		
INNER	OUTER	DULL	LOC.	BEAR	GAGE	OTHER	REASON PULL	LNR-1	SPM	LNR-2	SPM	SPR-1	PI	SPR-2	PI			
BIT #	SIZE	MFG.	TYPE	S/N	JETS	DEPTH IN	FTG	HRS	ROP	WOB	RPM	PRESS	GPM	AVDP	AVDC			
BHA / LENGTH:	Bit, 12-3/4" Motor, PC, 25-3/4" Stab, Bottom Stop, OTK, BCPM, Top Stop, Filter Sub, 25-3/4" Stab, Multi-Jet PBL, (4) DC,	TOTAL LENGTH = 993.47'																
XO, (4) DC, XO, (12) HWDP, Jars, (7) HWDP.	TOTCO / DIRECTIONAL SURVEYS	COURSE	LENGTH															
MD	ANGLE	AZ	TVD	VS	N/S	E/W	DL	LENGTH										
8062.00	0.64	210.80	8061.82	2.03	-24.04	17.37	0.12	135.00										
8197.00	0.69	232.47	8196.81	0.55	-25.18	16.34	0.19	135.00										
8330.00	0.75	237.60	8329.80	-1.12	-26.13	14.97	0.07	133.00										
8466.00	0.81	230.19	8465.79	-2.96	-27.22	13.47	0.09	136.00										
8602.00	0.84	236.13	8601.78	-4.91	-28.40	11.91	0.07	136.00										
8735.00	0.81	237.33	8734.76	-6.83	-29.45	10.31	0.03	133.00										
8855.00	0.54	246.46	8854.75	-8.23	-30.13	9.07	0.24	120.00										
HRS	OPERATIONS																	
1.0	Continue laying down 32"x30" BHA. ** Note: Take on 268 bbls 16.0 ppg WBM f/ MV Harvey Hawk.																	
1.0	R/D drilling bails & elevators. Clear rig floor. Install QTI master bushings in rotary w/ back saver slips, verify proper fit & operation.																	
2.5	R/U Franks 22" casing equipment & bails. Stage 22" centralizers on rig floor.																	
1.5	P/U & run 22" casing F/ RKB T/ 213', torquing connections to 64,000 ft/lbs, filling every joint. Install centralizers on each joint.																	
10.0	P/U & run 22" casing F/ 213' T/ 3,347', torquing connections to 64,000 ft/lbs, filling every joint.																	
8.0	Stand by on Aux side while main POOH. Assist main side as needed.																	
PERSONNEL O/B	BOP TESTS	FUEL	TOTAL:	\$73,149,194														
OPER	9	NEXT	BOAT'S	10,793 GAL	DAILY COST	\$1,382,540												
RIG	102	LAST	RIG USED	12,705 GAL	CUM COST	\$8,633,494												
SERVICE	42	DRLG. H2o	11477 BBL	REC'D	GAL	DRILLING CONSULTANT												
CATERING	15	POT H2o	6092 BBL	ON BOARD	1116032 GAL	Walley, Ledoux, Smith, Morgan												
TOTAL	168	ACCIDENTS	1 Dropped Object / Marine Debris															

LLOG EXPLORATION COMPANY, L.L.C.

DAILY DRILLING REPORT

1001 OCHSNER BLVD., SUITE 200 COVINGTON, LA 70433

OFFICE: (985) 801-4300: REPORT FAX: (985) 801-4781

[illegible]

FIELD: GREEN CANYON 390										COUNTY, PARISH OR OFFSHORE AREA: OFFSHORE										DATE: 5/28/2017							
LEASE / WELL NAME: OCS-G-35865, WELL SS002, API #: 608114068800										LLOG WI: 34.00%										REPORT #: 8							
RIG: SEADRILL WEST NEPTUNE					PHONE: 504-323-3510 / 504-323-3511					RKB-BHF: 480-345-3260 or 504-323-3513					RKB-MSL: Top of LPWHH 3,676'					DSS: 5							
DEPTH TODAY: 8,933					DEPTH YESTERDAY: 8,933					FTG DRILLED:					DRLG HRS:					SPUD DATE: 5/24/17 7:00 AM							
PROPOSED TD: 30,379' MD / 28,108' TVD					MD: 8,933		TVD: 8,933		NEXT LOG:					LAST CSG / DEPTH: 22", X-80, 224# Shoe at 8,883' MD					SEAT TEST:								
PRESENT OPERATION: R/D riser running equipment.										WATER DEPTH: 3,604'																	
24 HOUR FORECAST: R/U drilling equip, P/U and RIH w/ BOP Test assy, Perform initial seafloor BOP tests, POOH, RIH w/ 18.125 x 22" drilling BHA.																											
MUD PROPERTIES																											
MW:	VIS	PV/YP	GELS	API WL	HTHP	pH	pF	pM	CAKE	CHLOR	% SOL	% SD	TEMP	CEC	Ca	OWR	ES										
13.5	40	16/22	9/10	17.6	-	7	0.2	-	-	95000	22	-	82	-	3200	-	-										
MUD MATERIALS ADDED IN LAST 24 HRS: SSWBWM														DAILY \$ 67,391													
DISPOSAL		MUD TYPE (Click in cell below to select)								CUTTINGS (Input # in BBLS)				LIQUID (Input # in BBLS)				CUM MUD \$ 1,147,176									
SENT IN ==>										BBLS				BBLS													
P/U WT.					S/O WT.					ROT.WT					ROT. AMPS												
BIT & HYDRAULICS																											
BIT #	SIZE	MFG	TYPE	S/N		JETS		DEPTH IN		FTG		HRS		ROP		WOB		RPM		PRESS		GPM		AVDP		AVDC	
INNER	OUTER	DULL	LOC.	BEAR	GAGE	OTHER		REASON PULL		LNR-1		SPM		LNR-2		SPM		SPR-1		PI		SPR-2		PI			
BIT #	SIZE	MFG.	TYPE	S/N		JETS		DEPTH IN		FTG		HRS		ROP		WOB		RPM		PRESS		GPM		AVDP		AVDC	
BHA / LENGTH:																											
TOTCO / DIRECTIONAL SURVEYS																											
MD		ANGLE		AZ		TVD		VS		N/S		E/W		DL		COURSE LENGTH											
HRS OPERATIONS																											
2.5		Continue RIH F/6,612' T/8,883' filling pipe every 3 stands with 13.5 ppg WBM. Landout out in LPWH with 50k set down, verify latch with 50k over pull and verify land out visually with ROV. Slack off 550k hook load holding 100k of casing weight as per FMC.																									
1.0		Circulate 300 bbls 13.5 ppg WBM @ 420 gpm 0 psi monitoring returns with ROV. Held PJSM for cementing. Rig up cement head.																									
2.5		Pressure test nitrogen lines to 6,000 psi. Break circulation with 10 bbls of 13.5 ppg TSIII spacer. pressure test cement lines to 5000 psi. Pump 90 bbls of 13.5 ppg TSIII spacer.																									
4.0		Mix & pump 752.7 surface bbls (889.6 D.H. bbls) of Lafarge class H foamed lead 1 cement @ 16.6 ppg (4,010 sxs, foamed to 4,995 cu/ft @ 14.8 ppg with 0.07% Ez-Flo II, 0.1 gps ZoneSeal 2000, .15 gps DeepFX-L, & 0.01 gps Micromatrix cement retarder.																									
		Yield = 1.25 cu/ft per sxs, total mix water = 4.393 gps, nitrogen rate = 181 scf/bbl. Followed with 597.5 surface bbls (670.2 D.H. bbls) (3,183 sxs, 3763 cu/ft) Lafarge Class H foamed lead 2 cement @ 16.6 ppg with with 0.07% Ez-Flo II, & 0.1 gps ZoneSeal 2000, and 0.15 DeepFX-L. Yield = 1.18 cu/ft per sxs, totalmix water = 4.392 gps. Followed with 244.1 surface bbls unfoamed tail cement @ 16.6 ppg (1286 sxs, 1371 cuft) Lafarge Class H unfoamed cement with 0.07% Ez-Flo, 0.1 gps ZoneSeal 2000, 0.15 DeepFX-L, and 0.26 gps CaCl2. Yield: 1.066 cu/ft per sxs Total mix fluid: 4.483 gps. Displaced with 181 BBLS of SW @ 336gpm. 763 bbls of returns to seabed after cement returns observed @ wellhead. Cement in place @ 15:45hrs. Final pump pressure 2,365 psi, Shut in pressure 1694psi, bled back 10.5bbls, floats holding.																									
0.5		ROV insert Hot stab. Pressure up to 5,000psi to set seal assy. Test seal assy to 1,000psi/5min with ROV. R/D cement line. Release running tool as per FMC with 3 3/4 RH turns. P/U running tool above well head, R/B cement stand.																									
1.5		POOH with FMC 22" csg running tool F/8,675' T/6,794' Insert foam wiper ball in string. Pump 190bbls of SW at 1,000gpm with 700psi.																									
1.5		Continue POOH w/ FMC 22" csg running tool F/ 6,794' T/ 5039'.																									
0.5		L/D FMC 22" HPWHH running tool. Remove BX-7 elevators, install BX-5's.																									
														AFE NUMBER		D17500006-1											
<<<<<<<CONTINUED NEXT PAGE>>>>>>>														DRILLING:		\$61,263,062											
														COMPLETION/TA:		\$11,886,132											
14.0		PERSONNEL O/B		BOP TESTS		FUEL		TOTAL:		\$73,149,194																	
		OPER		9		NEXT		BOAT'S		8,622 GAL				DAILY COST		\$1,936,250											
		RIG		103		LAST		RIG USED		10,051 GAL				CUM COST		\$13,814,348											
		SERVICE		35		DRLG. H2o		11022 BBL		REC'D		GAL				DRILLING CONSULTANT											
		CATERING		15		POT H2o		6185 BBL		ON BOARD		1095494 GAL				Walley, Ledoux, Smith, Morgan											
		TOTAL		162		ACCIDENTS		NONE REPORTED																			

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